

Northeast Energy Direct Project

Bolton Board of Selectmen

Bolton, MA Thursday, June 26, 2014







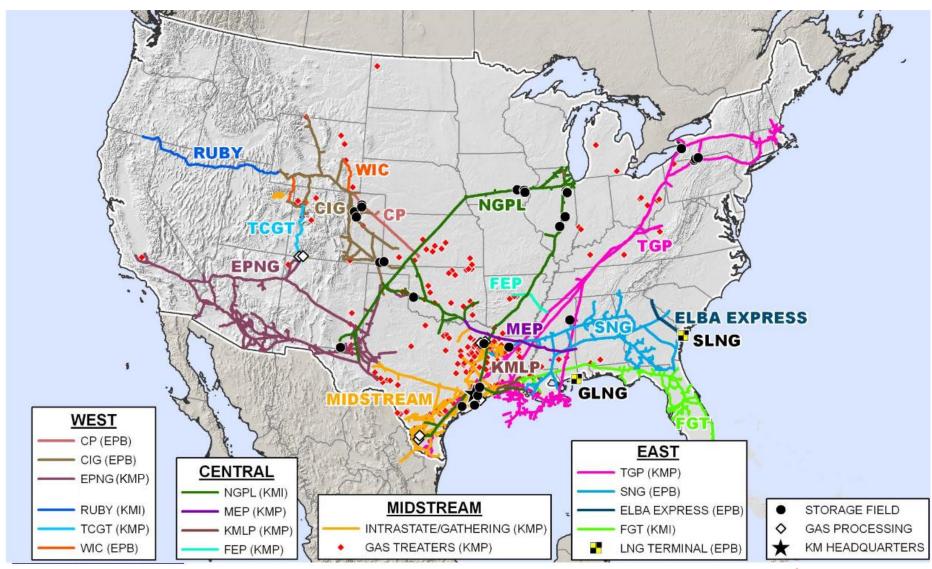
About Kinder Morgan



- Kinder Morgan is one of the largest, most experienced energy companies in North America. We own an interest in or operate approximately 80,000 miles of pipelines and 180 terminals.
- Kinder Morgan employs approximately 11,500 people throughout the United States and Canada.
- We are committed to operating our assets in a safe, ethical and transparent manner.
- We ensure public safety and safe pipeline operations through employee training, regular testing, right-of-way aerial and foot patrols and adherence to our comprehensive Integrity Management plan and procedures.
- Kinder Morgan does not have a Political Action Committee (PAC), or make any political contributions.



Kinder Morgan Natural Gas Pipelines

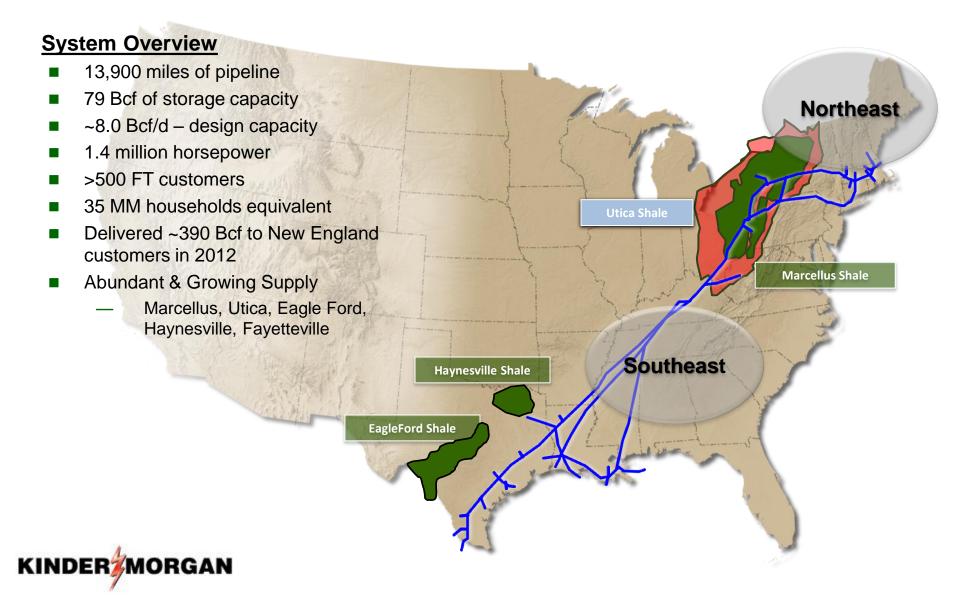




U.S. Shale Plays



Tennessee Gas Pipeline



Customers in New England

New England LDC Customers

- EnergyNorth Natural Gas (NH)
- Northern Utilities (ME)
- Fitchburg Gas & Electric Light Co. (MA)
- Colonial Gas Co. (MA)
- Essex County Gas Co. (MA)
- Boston Gas Co. (MA)
- NSTAR Gas Co. (MA)
- Bay State Gas Co. aka Columbia Gas of MA (MA)
- Blackstone Gas Co. (MA, Municipal)
- Narragansett Electric Co. d/b/a National Grid (RI)
- Holyoke Gas & Electric (MA, Municipal)
- Westfield Gas & Electric Dept. (MA, Municipal)
- Berkshire Gas Co. (MA)
- Connecticut Natural Gas Co. (CT)
- Southern Connecticut Gas Co. (CT)
- Yankee Gas Services Co. (CT)

New England Power Generators

- Granite Ridge LLC
- Entergy RISE
- Blackstone GDFSUEZ



MASSACHUSETTS





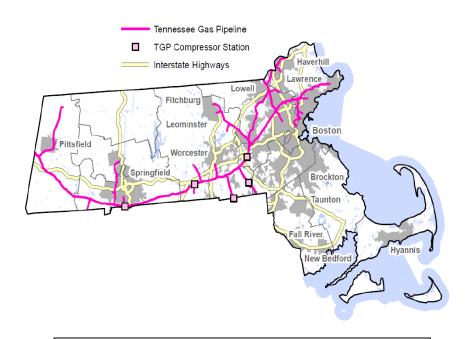




KINDER MORGAN MASSACHUSETTS ASSETS

In Massachusetts,

- Kinder Morgan employed 46 people in 2013
- Kinder Morgan's total 2013 payroll was \$3.6 million
- In 2013, Kinder Morgan paid approximately \$5.85 million to state and local taxing bodies.
 - In 2013, Kinder Morgan paid approx.
 \$1.2 million in taxes to Worcester County.
- Kinder Morgan operates approximately 600 miles of pipeline
 - Kinder Morgan operates approximately half of Massachusetts 1,125 miles of natural gas transmission pipelines.



Kinder Morgan operates assets in eight counties throughout Massachusetts: Berkshire, Essex, Hampden, Hampshire, Middlesex, Norfolk, Suffolk and Worcester

The Need for the Northeast Energy Direct Project

KINDER







Northeast Energy Crisis

Unprecedented gas capacity constraints on existing pipelines (Source: ISO-NE, EIA.gov)

Highest and most volatile gas commodity costs in the nation

(Source: ISO-NE, EIA.gov)

BloombergBusinessweek

Global Economics

Northeast's Record Natural Gas Prices Due to Pipeline Dearth

By Matthew Philips 🎔 🐉 | February 06, 2014

Portland Press Herald

MONDAY, MARCH 31, 2014

Study: Adding natural gas capacity could cut Maine electric bills by \$120 million annually

Some environmental groups, however, have questioned whether the region is best served by becoming more dependent on the fuel.

By Tux Turkel tturkel@pressherald.com



Insufficient pipelines boosting natural gas price

ISO-New England says price up to \$56.06 per megawatt hour

Published 2:58 FM FDT Mer 18, 2014

BOSTON BUSINESS JOURNAL

Mass. faces gas shortage despite national surge

Despite abundant new sources of natural gas. New England faces shortages — and may pay the price

THE RECORDER

Gas line limits boost New England electricity prices

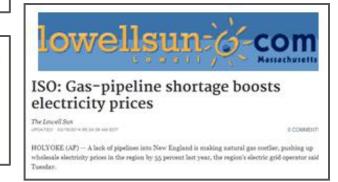
Associated Press

Luesday, March 18, 2014 (Published in print: Wednesday, March 19, 2014)

CONCORD A MONITOR

New England seeks to expand natural gas delivery network

By STEPHEN SINGER Associated Press Thursday, January 23, 2014 (Published in print: Friday, January 24





Northeast Energy Crisis

United States Senate

December 20, 2013

The Honorable Ernest Moniz Secretary U.S. Department of Energy 1000 Independence Ave SW Washington, DC 20585

Dear Secretary Moniz

We write to express our concern about the natural gas and energy market challenges freing the New Bigudar vigion and the offer that high energy prices are having on commons and testineness in our states. We were very encouraged to learn that the Bird interagency Quadermini Bierry Review will floors on energy infrastructure. Given that New England faces the some of the highest natural gas prices in the nation, we urge you to consider the unique regional challenges freing New England as the Department of Energy undertakes this review.

New England states currently rely heavily on natural gas for electricity production and residential beating, with natural-gase free forth palants producing 25 percent of the power generated in the New Begland region in 2012. The predominance of natural gas for power generation has resulted in our region 4 electric supply being once of the electric and natural gas systems have become increasingly interdependent. According to the Federal Bengry Regulatory Commission (FERC), the New England market is particularly at risk for service disruption due to limited pipeline expactly interdependent. According to the Federal Bengry Regulatory Commission (FERC), the New England market is particularly at risk for service disruption due to limited pipeline expactly into the region. This sort only threatens reliability but also results in more volatile natural gas and power prices during periods of high demand. The Governors of our states – similarly recognizing these challenges—energy infrastructure initiative that would support cooperative investments in energy efficiency, new and existing removable generation, natural gas pipelines, and electric transmission.

While New England continues to nake articles in increasing the use of reservable sources of energy, our region's success in inquerion qui requisity, reducing pollution, and trustitioning to a clean energy economy relies on the availability and reliability of affordable natural gas resources. Despite the abundance of clements natural gas resources. English the abundance of clements natural gas rose elsewhere in the United States, the high dormand for natural gas to meet heating and electricity meets, coupled with significantly constrained pipeline engagivity into the region, has driven up natural gas and wholesale electricity prices and threatened reliability in New England. According to the U.S. Energy information Administration (EUA) New England often sees entural gas sport prices higher than the national average. This past winter, the average price at the Algonopius Citygate trading point is widely used index for New England antural gas were 95 fMMDLs. In contrast, the natural gas spot price at Henry Flub (the price point for natural gas futures traded on the NYMENG was \$3.543/MMBLs. a nearly half the price.

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LETTER FROM THE NEW ENGLAND U.S. SENATE DELEGATION TO DEPARTMENT OF ENERGY SECRETARY MONIZ – December 13, 2013

Regulatory Commission (FERC), the New England market is particularly at risk for service disruption due to limited pipeline capacity into the region. This not only threatens reliability but also results in more volatile natural gas and power prices during periods of high demand."

Energy infrastructure in the region is simply inadequate to meet demand and has been a key factor in the energy price volatility."



Governors' Statement on Northeast Energy Infrastructure

- In Dec. 2013, New England Governors called attention to the shortage of energy infrastructure.
- An open letter was signed by Governors
 Malloy (CT), LePage (ME), Patrick (MA),
 Hassan (NH), Chafee (RI), and Shumlin (VT).
- "To ensure a reliable, affordable and diverse energy system, we need investments in additional energy efficiency, renewable generation, natural gas pipelines, and electric transmission."
- "These investments will provide affordable, clean, and reliable energy to power our homes and businesses; make our region more competitive by reducing energy costs; attract more investment to the region; and protect our quality of life and environment."













NEW ENGLAND GOVERNORS' COMMITMENT TO REGIONAL COOPERATION ON ENERGY INFRASTRUCTURE ISSUES

Securing the future of the New England economy and environment requires strategic investments in our region's energy resources and infrastructure. These investments will provide affordable, clean, and reliable energy to power our homes and businesses; make our region more competitive by reducing energy costs; attract more investment to the region; and protect our quality of life and environment.

As the region's electric and natural gas systems have become increasingly interdependent, ensuring that we are efficiently using existing resources and securing additional clean energy supplies will be critical to New England's economic future. To ensure a reliable, affordable and diverse energy system, we need investments in additional energy efficiency, renewable generation, natural gas pipelines, and electric transmission. These investments will also serve to balance intermittent generation, reduce peak demand, and displace some of the least efficient and most polluting fossil finel generation, enabling the states to meet clean energy and greenhouse gas reduction goals while improving the economic competitiveness of our region.

New England ratepayers can benefit if the states collaborate to advance our common goals. The Governors therefore commit to continue to work together, in coordination with ISO-New England and through the New England States Committee on Electricity (NESCOE), to advance a regional energy infrastructure imitative that diversifies our energy supply portfolio while ensuring that the benefits and costs of transmission and pipeline investments are shared appropriately among the New England States. At the same time, we must respect individual state perspectives, particularly those of host states, as well as the natural resources, environment, and economy of the States, and ensure that the citizens and other stakeholders of our region, including NEPOOL, are involved in the process. The Governors are committed to achieving consensus as we move forward, consistent with haws and policies across the region.

The New England States believe that investments in local renewable generation, combined heat and power, and renewable and competitively-priced heating for buildings will support local markets and result in additional cost savings, new jobs and economic opportunities, and environmental gains. The New England States further believe that these investments must be advanced in a coordinated approach in order to maximize ratepayer savings and system integrity. We will continue to advocate at ISO-New England, NEPOOL, and elsewhere for greater integration and utilization of renewable generation; development of new natural gas pipeline infrastructure; maximizing the use of existing transmission infrastructure; investment, where appropriate, in new transmission infrastructure, and continuation of the inclusion of energy efficiency — and the addition of distributed generation — in load forecasting and transmission planning.

Cooperation on

with NESCOE to ensure that we are and goals. Our commitment to work dby precent regional energy infrastructure is other regional organizations. We mic development, promote job growth, system reliability, and protect and bur existing efforts will ensure that we are and economic future for our region that

Damel P. Malloy Governor of Connecticut

Deval L. Patrick Governor of Massachusetts

Lincoln D. Chafee
Governor of Rhode Island

Paul R. LePage
Governor of Maine

Maggie Hassan Margaret Wood Hassan

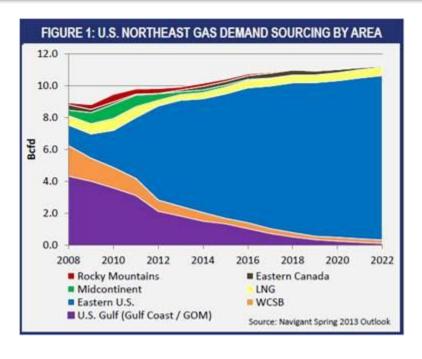
Peter Shumlin Governor of Vermont



Current Sources of New England Natural Gas

New England's Gas Needs:

- In 2013, New England relied on natural gas for 52% of its <u>electricity</u> produced, more than any other source. (Source: ISO-NE)
- Tennessee Gas Pipeline and Algonquin Gas Pipeline are the two major pipelines transporting natural gas to New England. (Source: U.S. Energy Information Administration)



Sources of New England's Gas Supply:

- In 2012, the Northeast region received **60%** of its gas supply from Eastern US sources, mainly shale formations. (Source: Navigant North American Natural Gas Market Outlook, Spring 2013)
- In 2008, the Northeast received only 14% of its natural gas from Appalachia/Eastern U.S. sources such as the Marcellus shale. (Source: Navigant, Spring 2013)
- It is estimated that by 2022, based on current trends and source supply that the Northeast will receive **92%** of ifs gas supply from Eastern US sources. (Source: Navigant North American Natural Gas Market Outlook, Spring 2013)

Northeast Energy Crisis

The energy situation is likely to worsen if no new capacity is constructed;

- Currently, four large New England coal, oil and nuclear power plants are planning to retire in the next few years due to increasing operating costs and new emissions standards. This includes the Brayton Point and Salem Harbor Plants in MA, the Norwalk Harbor Plant in CT, and the Vermont Yankee plant in VT. (Source: ISO-NE, 2013)
- Unless new capacity is provided, New England's power system will be increasingly vulnerable to electric service disruptions and consumer prices will increase greatly. The region will be at a large economic and competitive disadvantage to neighboring states and regions due to high energy costs. (Source: New England States Committee on Electricity, 2014)

Solution:

 NESCOE, ISO-NE, and New England's Governors have all publically identified natural gas pipelines as a solution to the Northeast Energy crisis.

Northeast Energy Direct Project Introduction









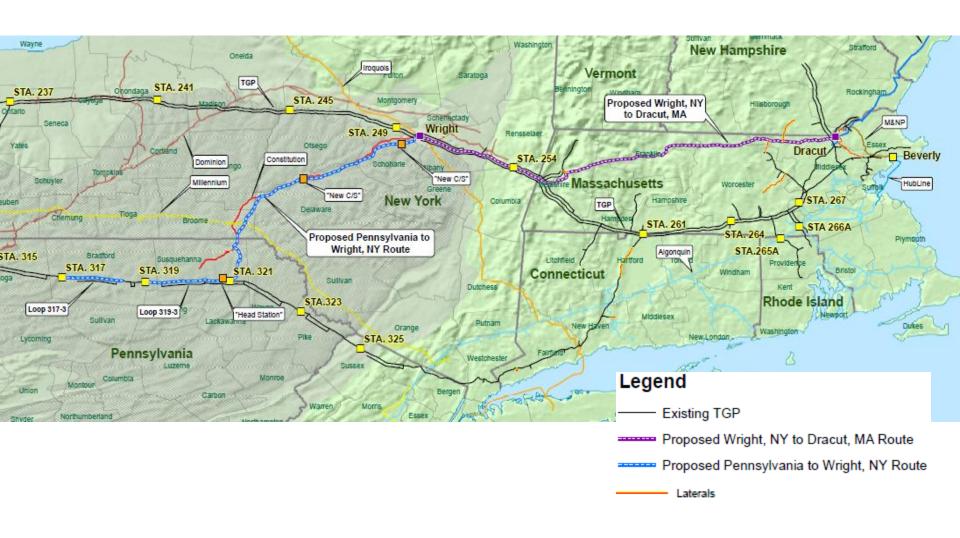
Northeast Energy Direct Project Overview

- The Northeast Energy Direct Project will expand the existing Tennessee Gas Pipeline system within Pennsylvania, New York, Massachusetts, New Hampshire and Connecticut.
- The project, as currently configured, would result in the construction of approx. 418 miles of new pipeline, additional meter stations, compressor stations and modifications to existing facilities.
- The expansion will help meet increased demand in the U.S. Northeast for transportation capacity for natural gas.
- Following completion, the proposed project could bring an estimated increased capacity of up to 2.2 Bcf/d to the Northeast, which is equivalent to an additional 1.5MM households.
- Pending receipt of necessary regulatory approvals, the proposed project is estimated to be placed inservice by November 2018.
- The project is estimated to generate an additional \$25M to local taxing bodies in MA.

Estimated Project Schedule

Action	Timing
Outreach Meetings	Ongoing
Route Selection and Permit Preparation	Ongoing
Agency Consultations	Ongoing
File for FERC pre-filing	October 2014
KM Open Houses	November – December 2014
FERC Scoping Meetings	January – February 2015
FERC filing	Sept. 2015
Anticipated FERC approval	November 2016
Proposed Start of Construction Activity	January 2017
Proposed In-Service	November 2018

Proposed Northeast Energy Direct Route



^{*}Any final route determination is subject to surveying, land acquisition and easements, environmental impact assessments, permitting and stakeholder input.



Northeast Energy Direct Components

Proposed project components:

- Pennsylvania to Wright, NY
- Wright, NY to Dracut, MA
- West Nashua Lateral (MA/NH)
- N. Worcester Lateral (MA)
- Pittsfield Lateral (MA)
- Stamford Delivery Loop (CT)
- Wallingford Delivery Loop (CT)
- Fitchburg Lateral Extension (MA)
- Haverhill Lateral (MA)
- Lynnfield Lateral (MA)
- 300 Line CT Lateral (CT)





Regulatory Oversight

Federal, state and local agencies will have extensive regulatory authority over the proposed project. Some of these include:

Federal

- Federal Energy Regulatory Commission
- U.S. Army Corps of Engineers
- U.S. Environmental Protection Agency
- U.S. Fish and Wildlife Service
- U.S. Department of Agriculture
- U.S. Department of the Interior

State

- Massachusetts State Legislature
- Massachusetts Executive Office of Energy and Environmental Affair s(EOEEA)
 - Dept. of Public Utilities
 - Dept. of Fish and Game
 - Dept. of Environmental Protection
 - Dept. of Agricultural Resources
 - Office of Coastal Zone Management
- MA Energy Facilities Siting and Licensing Board

MA Historical Commission

Local

MA Town Conservation Commissions





Preliminary Northeast Energy Direct Town List (MA)

Berkshire County

- Dalton, MA
- Hinsdale, MA
- Lenox, MA
- Peru, MA
- Pittsfield, MA
- Richmond, MA
- Washington, MA
- Windsor, MA

Essex County

- Andover, MA
- Lynnfield, MA
- Methuen, MA

Franklin County

- Ashfield, MA
- Conway, MA
- Deerfield, MA
- Erving, MA

- Montague, MA
- Northfield, MA
- Orange, MA
- Shelburne, MA
- Warwick, MA

Hampshire County

- Plainfield, MA

Middlesex County

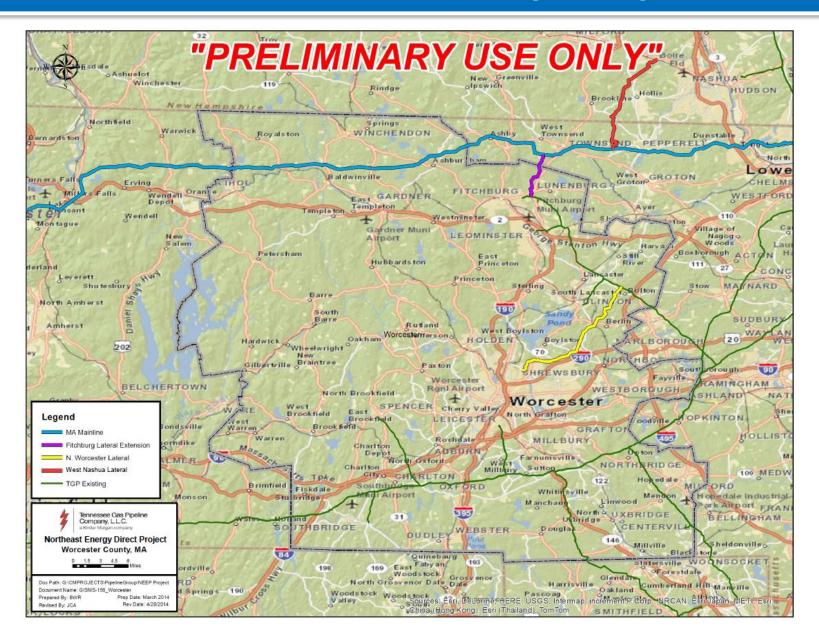
- Ashby, MA
- Dracut, MA
- Dunstable, MA
- Groton, MA
- North Reading, MA
- Pepperell, MA
- Reading, MA
- Tewksbury, MA
- Townsend, MA
- Tyngsborough, MA

- Wilmington, MA

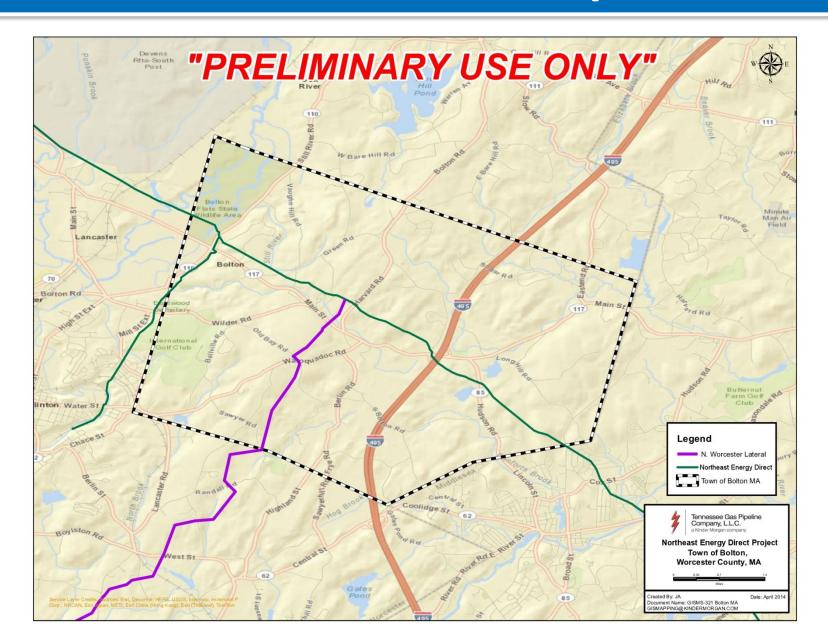
Worcester County

- Ashburnham, MA
- Athol, MA
- Berlin, MA
- Bolton, MA
- Boylston, MA
- Gardner, MA
- Lunenburg, MA
- Northborough, MA
- Royalston, MA
- Shrewsbury, MA
- West Boylston, MA
- Winchendon, MA

Worcester County Map



Bolton Town Map



Northeast Energy Direct Project Benefits









Project Benefits

- An estimated additional \$25M to local taxing bodies in MA
- Estimated creation of 3,000 construction-related jobs
- Economic stimulus to surrounding areas during construction (retail, hospitality, etc.)
- Providing long-term energy reliability to the region
- Creates potential new source of energy for communities
- Platform for growth; expandable to meet future needs













Next Steps Our Commitment to Local Communities







Massachusetts Outreach

Project Briefings:

- Governor Deval Patrick
- Office of U.S. Senator Elizabeth Warren
- Office of U.S. Senator Ed Markey
- Office of Congressman Jim McGovern
- Office of Congressman John Tierney
- Office of Congresswoman Niki Tsongas
- Office of Congressman Richard Neal
- Office of Congressman Joe Kennedy
- Office of Congresswoman Katherine Clark
- Senator Benjamin Downing
- State Senate Majority Leader Stan Rosenberg
- · Senator Stephen Brewer
- Senator Barry Finegold
- Senator Eileen Donoghue
- Senator Hariette Chandler
- Senator Jennifer Flanagan
- State House Speaker Robert DeLeo
- State Representative Stephen Kulik
- State Representative

- William Pignatelli
- State Representative Tricia Farley-Bouvier
- State House Minority
 - Leader Bradley Jones
- State Representative Stephen DiNatale
- State Representative Colleen Garry
- State Representative Anne Gobi
- Office of Senator Bruce Tarr
- Office of Senator Michael Moore
- Department of Public Utilities
- Office of Energy and Environmental Affairs
- Department of Fish and Game
- Coastal Zone Management
- Department of Agricultural Resources
- Department of Energy Resources
- Department of Environmental Protection

Town Contacts:

- Dalton
- Hinsdale
- Lenox
- Peru
- Pittsfield
- Richmond
- Washington
- Windsor
- Andover
- Lynnfield
- Methuen
- Ashfield
- Conway
- Deerfield
- Erving
- Greenfield
- Montague
- Northfield
- Orange
- Shelburne
- Warwick
- Plainfield
- Ashby
- Dracut
- Dunstable
- Groton
- North Reading
- Pepperell

- Tewksbury
- Townsend
- Tyngsborough
- Wilmington
- Ashburnham
- Athol
- Berlin
- Bolton
- Boylston
- Gardner
- Lunenburg
- Northborough
- Royalston
- Shrewsbury
- Winchendon
- Worcester



Project Presentations to Date

- April 7, 2014: Montague (MA) Board of Selectmen
- April 8, 2014: Dracut (MA) Board of Selectmen
- April 9, 2014: Ashburnham (MA) Board of Selectmen
- April 21, 2014: Hollis (NH) Public Meeting
- April 22, 2014: Plainfield (MA) Board of Selectmen
- April 23, 2014: Ashby (MA) Board of Selectmen
- May 12, 2014: Pepperell (MA) Board of Selectmen
- May 13, 2014: Warwick (MA) Public Meeting
- May 14, 2014: Tyngsborough (MA) Board of Selectmen
- June 4, 2014: Richmond (MA) Board of Selectmen
- June 5, 2014: North Reading (MA) Board of Selectmen
- June 23, 2014: Groton (MA) Board of Selectmen
- June 24, 2014: Tewksbury (MA) Board of Selectmen
- June 25, 2014: Bolton (MA) Board of Selectmen











Kinder Morgan in the Community

2014 Donation to Eastern Pike Regional Police Department to support national gas conversion of squad cars.





In 2013, Parkway Pipeline supported the Collins, MS Fire Department.

In 2013, Kinder
Morgan donated
3,000 tree saplings
to elementary
schools in seven
counties across NJ
and PA to celebrate
Arbor Day.





In 2013, Tennessee Gas Pipeline donated to the Milford Beach in the Delaware Gap National Recreation Area to keep it open for the summer.



In 2012, Parkway Pipeline (a KM subsidiary) provided the funding for the construction of a new playground in Pelican Park in Mandeville, LA



Kinder Morgan Foundation

 The Kinder Morgan Foundation funds programs that promote the academic and artistic interests of young people in the many cities and towns across North America where Kinder Morgan operates.



Science from Scientists, Inc., Boston, MA



Berkshire Museum, Pittsfield, MA



Please Touch Museum, Philadelphia, PA



www.kindermorgan.com/community

Kinder Morgan Contact Information

Project Website:

www.kindermorgan.com/business/gas_pipelines/east/neenergydirect/

Public Affairs/Project Outreach

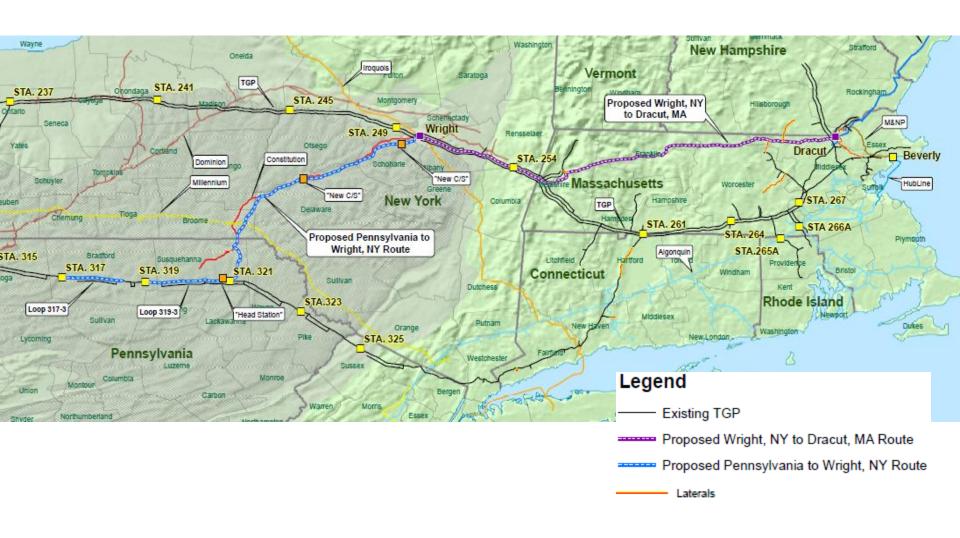
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Northeast Energy Direct Project



^{*}Any final route determination is subject to surveying, land acquisition and easements, environmental impact assessments, permitting and stakeholder input.



Kinder Morgan Asset Map

